

As on dated: 31.10.2023

Bidding Calendar

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
<u>Northern Region</u>				
1.	Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part H <ul style="list-style-type: none"> • Establishment of 2x1500 MVA 765/400kV substation at suitable location near Dausa • LILO of both circuits of Jaipur (Phagi)- Gwalior 765 kV D/c at Dausa • LILO of both circuits of Agra – Jaipur(south) 400kV D/c at Dausa • Beawar – Dausa 765 kV D/c line 	PFCCL		SPV transferred to PGCIL on 30 th October, 2023
2.	Creation of 400/220 kV, 2x315 MVA S/S at Siot, Jammu & Kashmir <ul style="list-style-type: none"> • Establishment of 7x105MVA, 400/220kV Siot S/s with 1x80 MVAR (420 kV) bus reactor • LILO of 400 kV D/c Amargarh - Samba line at 400/220 kV Siot S/s 	PFCCL	RFP Bid Process kept in Abeyance	-
3.	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex) – Part-A <ul style="list-style-type: none"> • Establishment of 6x1500 MVA, 765/400 kV & 5x500 MVA 400/220 kV Bikaner-III Pooling Station • LILO of both ckts of 400 kV Bikaner (PG)-Bikaner-II D/c line (Quad) at Bikaner-III PS • Bikaner-II PS – Bikaner-III PS 400 kV D/c line • Bikaner-III - Neemrana-II 765 kV D/c line 	PFCCL	RFP bids submitted on 09.10.2023. The bids are under evaluation.	Under Bidding
4.	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex) – Part-B <ul style="list-style-type: none"> • Establishment of 765/400 kV, 4x1500 MVA Neemrana-II S/s • Neemrana-II -Kotputli 400 kV D/c line • LILO of both ckts of 400 kV Gurgaon (PG) - Sohna Road (GPTL) D/c line (Quad) at Neemrana-II S/s 	PFCCL	RFP bids submitted on 06.10.2023. The bids are under evaluation.	Under Bidding

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
5.	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex) – Part C <ul style="list-style-type: none"> • Bikaner-III - Neemrana-II 765 kV D/c line (2nd) 	PFCCCL	RFP bids submitted on 10.10.2023. The bids are under evaluation.	Under Bidding
6.	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex) – Part D <ul style="list-style-type: none"> • Neemrana-II- Bareilly (PG) 765 kV D/c line 	PFCCCL	RFP bids submitted on 11.10.2023. The bids are under evaluation.	Under Bidding
7.	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2 : 5.5 GW) (Jaisalmer/Barmer Complex): Part B <ul style="list-style-type: none"> • Establishment of 2x1500 MVA, 765/400 kV Substation at suitable location near Sirohi along with 2x240 MVAR (765 kV) & 2x125 MVAR (420 kV) Bus Reactor • Fatehgarh-IV (Section-2) PS – Sirohi PS 765 kV D/c line along with 240 MVAR switchable line reactor for each circuit at each end • Sirohi PS-Chittorgarh (PG) 400 kV D/c line (Quad) along with 80 MVAR switchable line reactor for each circuit at Sirohi PS end. 	PFCCCL	RFP to be issued shortly.	-
8.	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2 : 5.5 GW) (Jaisalmer/Barmer Complex): Part D <ul style="list-style-type: none"> • Beawar- Mandsaur PS 765 kV D/c line along with 240 MVAR switchable line reactor for each circuit at each end 	PFCCCL	RFP bid submission is scheduled on 28.12.2023.	Under Bidding
9.	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2 : 5.5 GW) (Jaisalmer/Barmer Complex): Part F (By clubbing Part F1 & F2) <ul style="list-style-type: none"> • Establishment of 3x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV Barmer-I Pooling Station along with 2x240 MVAR (765 kV) Bus Reactor & 2x125 MVAR (420 kV) Bus Reactor • Fatehgarh-III (Section-2) PS – Barmer-I PS 400 kV D/c line (Quad) • Barmer-I PS– Sirohi PS 765 kV D/c line along with 240 MVAR switchable line reactor for each circuit at each end 	PFCCCL	RFP bid submission is scheduled on 01.01.2024.	Under Bidding
10.	Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part C1 <ul style="list-style-type: none"> • Establishment of 2x1500 MVA 765/400kV & 2x500 MVA 400/220 kV pooling station at Ramgarh • Ramgarh – Bhadla-3 765kV D/c line 	RECPDCL	SPV transferred on 26.10.2023	26 th October, 2023

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
	<ul style="list-style-type: none"> ±2x300MVAr STATCOM along with MSC+MSR 			
11.	Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part D <ul style="list-style-type: none"> Sikar-II – Khetri 765 kV D/c line Sikar-II – Narela 765 kV D/c line Jhatikara – Dwarka 400kV D/c line 	RECPDCL	Bid submission scheduled on 17.11.2023.	January, 2024
12.	Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part I <ul style="list-style-type: none"> Establishment of 6000MW, ±800KV Bhadla(HVDC) terminal station (4x1500 MW) at a suitable location near Bhadla-3 substation Establishment of 6000MW, ±800KV Fatehpur (HVDC) terminal station (4x1500 MW) at suitable location near Fatehpur (UP) Bhadla-3 - Bhadla(HVDC) 400kV 2xD/c Quad Moose line ±800KV HVDC line (Hexa lapwing) between Bhadla (HVDC) & Fatehpur (with Dedicated Metallic Return) Establishment of 5x1500MVA, 765/400KV ICTs at Fatehpur (HVDC) LILO of both ckts of 765kV Varanasi – Kanpur (GIS) D/c at Fatehpur 	RECPDCL	RFP bid submission due date 28.11. 2023.	January, 2024
13.	Transmission system for evacuation of power from Luhri Stage-I HEP <ul style="list-style-type: none"> Establishment of 7x105 MVA, 400/220kV Nange GIS Pooling Station Nange (GIS) Pooling Station – Koldam 400 kV D/c line (Triple snowbird) Bypassing one ckt of Koldam – Ropar/Ludhiana 400kV D/c line (Triple snowbird) at Koldam and connecting it with one of the circuit of NangeKoldam 400kV D/c line 	RECPDCL	RFP bid submission due date 06.11.2023.	December, 2023
14.	Transmission system for evacuation of power from Shongtong Karcham HEP (450 MW) and Tidong HEP (150 MW) <ul style="list-style-type: none"> Establishment of 2x315 MVA (7x105 MVA 1-ph units including a spare unit) 400/220 kV GIS Pooling Station at Jhangi 400 kV Jhangi PS – Wangtoo (Quad) LILO of one circuit of Jhangi PS –Wangtoo (HPPTCL) 400 kV D/cD/c line 	RECPDCL	RFP bid submission due date 24.11.2023.	January, 2024

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
	<ul style="list-style-type: none"> Wangtoo (HPPTCL) - Panchkula (PG) 400 kV 			
15.	<p>Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2 : 5.5 GW) (Jaisalmer/Barmer Complex): Part A</p> <ul style="list-style-type: none"> Establishment of 4x1500 MVA, 765/400 kV & 5x500 MVA, 400/220 kV Fatehgarh-IV (Section-2) Pooling Station along with 2x240 MVAR (765 kV) Bus Reactor & 2x125 MVAR (420 kV) Bus Reactor. Fatehgarh-IV (Section-2) PS – Bhinmal (PG) 400 kV D/c line (Twin HTLS*) along with 50 MVAR switchable line reactor on each ckt at each end. LILO of both ckts of 765 kV Fatehgarh- III- Beawar D/c line at Fatehgarh-IV (Section-2) PS along with 330 MVAR switchable line reactor at Fatehgarh-IV PS end of each ckt of 765 kV Fatehgarh-IV- Beawar D/c line (formed after LILO) 	RECPDCL	NIT issuance expected in second week of November, 2023.	February,2024
16.	<p>Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2 : 5.5 GW) (Jaisalmer/Barmer Complex): Part C</p> <ul style="list-style-type: none"> Establishment of 3x1500 MVA, 765/400 kV & 5x500 MVA, 400/220 kV Mandsaur Pooling Station along with 2x330 MVAR (765 kV) Bus Reactors & 2x125 MVAR, 420 kV Bus Reactor. Mandsaur PS – Indore(PG) 765 kV D/c Line 	RECPDCL	RFP bid submission due date 15.12.2023.	February,2024
17.	<p>Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2 : 5.5 GW) (Jaisalmer/Barmer Complex): Part E</p> <ul style="list-style-type: none"> Establishment of 765 kV Substation a suitable location near Rishabdeo (Distt Udaipur) along with 2x240 MVAR (765 kV) Bus Reactor. Sirohi PS- Rishabdeo 765 kV D/c line along with 330 MVAR switchable line reactor for each circuit at Sirohi end. Rishabdeo - Mandsaur PS 765 kV D/c line along with 240 MVAR switchable line reactor for each circuit at Rishabdeo end. LILO of one circuit of 765 kV Chittorgarh- Banaskanta D/c line at Rishabdeo S/s. 	RECPDCL	RFP bid submission due date 15.12.2023.	February,2024
18.	<p>Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2 : 5.5 GW) (Jaisalmer/Barmer Complex): Part H1</p>	RECPDCL	NIT issuance expected in second week of November, 2023.	February,2024

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
	<ul style="list-style-type: none"> • Establishment of 765/400 kV (2x1500 MVA), 400/22 kV (2x500 MVA) & 220/132 kV (3x200 MVA) Kurawar S/s with 2x330 MVAR 765 kV bus reactor and 1x125 MVAR, 420 kV bus reactor. • Mandsaur – Kurawar 765 kV D/c line. • LILO of Indore – Bhopal 765 kV S/c line at Kurawar. • Kurawar – Ashtha 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line. • LILO of one circuit of Indore – Itarsi 400kV D/c line at Astha. • Shujalpur – Kurawar 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line. 			
<u>Southern Region</u>				
1.	<p>A. Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A) and Gadag-II (Phase- A) in Karnataka</p> <ul style="list-style-type: none"> • Establishment of 765/400 kV 2x1500 MVA, 400/220 kV, 2x500 MVA Koppal-II PS • Koppal-II PS – Narendra (New) 765 kV D/c line with 240 MVA SLR at Koppal-II PS end • 2x330 MVA (765 kV) & 2x125 MVA (400 kV) bus reactors at Koppal-II PS • Establishment of 400/220 kV, 2x500 MVA Gadag-II PS • Gadag-II PS – Koppal-II PS 400 kV (Quad Moose) D/c line • 2x125 MVA 420kV bus reactors at Gadag-II PS <p>B. Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-B)</p> <ul style="list-style-type: none"> • Koppal-II PS – Raichur 765 kV D/c line with 330 MVA SLR at Koppal-II PS end • Augmentation by 2x1500 MVA, 765/400 kV ICTs at Koppal-II PS • Augmentation by 2x500 MVA, 400/220 kV ICTs at Koppal-II PS 	PFCCCL	RFP bid submission is scheduled on 08.11.2023	Under Bidding
2.	<p>Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka</p> <ul style="list-style-type: none"> • Establishment of 3x1500MVA (765/400kV), 5x500MVA (400/220kV) Bidar PS with 765kV (1x240 MVAR) and 400kV (1x125 MVAR) Bus Reactor 	RECPDCL	RFP Bid Submission due date is 06.11.2023.	December, 2023

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
	<ul style="list-style-type: none"> Bidar PS – Maheshwaram (PG) 765kV D/C line with 240 MVar SLR for each circuit at Bidar PS end 			
Western Region				
1.	Transmission system for evacuation of power from Chhatarpur SEZ (1500MW) <ul style="list-style-type: none"> Establishment of 3x500MVA, 400/220 kV Pooling Station at Chhatarpur LILO of Satna – Bina 400kV (1st) D/c line at Chhatarpur PS 	PFCCCL	RFP bid submission is scheduled on 30.11.2023	Under Bidding
2.	Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part A <ul style="list-style-type: none"> Establishment of 765 kV Halvad switching station with 765 kV, 2x330 MVar bus reactors KPS2 (GIS) - Halvad 765 kV D/c line LILO of Lakadia - Ahmedabad 765 kV D/c line at Halvad 	PFCCCL	RFP bid submission is scheduled on 06.11.2023	Under Bidding
3.	Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part B <ul style="list-style-type: none"> Establishment of 765 kV switching station near Vataman with 2x330 MVar, 765 kV bus reactors Halvad – Vataman 765 kV D/c line LILO of Lakadia – Vadodara 765 kV D/c line at Vataman 765 kV switching station Vataman switching station – Navsari (New) (GIS) 765 kV D/c line 	PFCCCL	RFP bid submission is scheduled on 07.11.2023	Under Bidding
4.	Provision of Dynamic Reactive Compensation at KPS1 and KPS3 <ul style="list-style-type: none"> ± 300 MVar STATCOM with 1x125 MVar MSC, 2x125 MVar MSR at KPS1 400 kV Bus section-1 with 1 No. of 400 kV bay (GIS) ± 300 MVar STATCOM with 1x125 MVar MSC, 2x125 MVar MSR at KPS1 400 kV Bus section-2 with 1 No. of 400 kV bay (GIS) ± 300 MVar STATCOM with 1x125 MVar MSC, 2x125 MVar MSR at KPS3 400 kV Bus section-1 with 1 No. of 400 kV bay (GIS) 	PFCCCL	RFP bid submission is scheduled on 08.12.2023.	Under Bidding
5.	Transmission system for evacuation of power from RE projects in Solapur (1500 MW) SEZ in Maharashtra	PFCCCL	RFP bid submission is scheduled on 03.11.2023.	Under Bidding

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
	<ul style="list-style-type: none"> • Establishment of 400/220 kV, 4x500 MVA ICTs at Solapur PS alongwith 2x125 MVAR, 420 kV Bus Reactors. • Solapur PS – Solapur (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent) 			
6.	<p>Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part B</p> <ul style="list-style-type: none"> • Establishment of 2x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV GIS S/s at a suitable location South of Olpad (between Olpad and Ichhapore) with 2x330 MVAR, 765 kV & 1x125 MVAR, 420 kV bus reactors • Vadodara (GIS) –South Olpad (GIS) 765 kV D/C line • LILO of Gandhar – Hazira 400 kV D/c line at South Olpad (GIS) using twin HTLS conductor with minimum capacity of 1700 MVA per ckt at nominal voltage • Ahmedabad – South Olpad (GIS) 765 kV D/c line 	PFCCCL	RFP bid submission is scheduled on 26.12.2023.	Under Bidding
7.	<p>Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part D</p> <ul style="list-style-type: none"> • Establishment of 2x1500 MVA, 765/400 kV & 3x500 MVA, 400/220 kV Pune- III (GIS) S/s with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor. • Boisar-II – Pune-III 765 kV D/c line • LILO of Narendra (New) – Pune (GIS) 765 kV D/c line at Pune-III • LILO of Hinjewadi-Koyna 400 kV S/c line at Pune-III (GIS) S/s 	PFCCCL	RFP bid submission is scheduled on 27.12.2023.	Under Bidding
8.	<p>Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8 GW): Part C</p> <ul style="list-style-type: none"> • Establishment of 2500 MW, ± 500 kV KPS3 (HVDC) [VSC] terminal station (2x1250 MW) at a suitable location near KPS3 substation with associated interconnections with 400 kV HVAC Switchyard 	PFCCCL	RFP to be issued shortly.	-

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
	<ul style="list-style-type: none"> • Establishment of 2500 MW, ± 500 kV South Olpad (HVDC) [VSC] terminal station (2x1250 MW) along with associated interconnections with 400 kV HVAC Switchyard of South Olpad S/s • Establishment of KPS3 (HVDC) S/s along with 2x125 MVAR, 420 kV bus reactors along with associated interconnections with HVDC Switchyard. The 400 kV bus shall be established in 2 sections through 1 set of 400 kV bus sectionaliser to be kept normally OPEN. • 400/33 kV, 2x50 MVA transformers for exclusively supplying auxiliary power to HVDC terminal. MVAR • KPS3 – KPS3 (HVDC) 400 kV 2xD/c (Quad ACSR/AAAC/AL59 moose equivalent) line along with the line bays at both substations • ±500 kV HVDC Bipole line between KPS3 (HVDC) and South Olpad (HVDC) (with Dedicated Metallic Return) (capable to evacuate 2500 MW) 			
9.	Transmission scheme for evacuation of power from Dhule 2 GW REZ <ul style="list-style-type: none"> • Establishment of 4x500 MVA, 400/220 kV Pooling Station near Dhule • Dhule PS – Dhule (BDTCL) 400 kV D/c line 	RECPDCL	RFP bid submission due date 09.11.2023.	December, 2023
10.	Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part B <ul style="list-style-type: none"> • Establishment of 2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Karera (near Datiya) • LILO of Satna-Gwalior 765 kV S/c line at Karera 	RECPDCL	RFP bid submission due date 15.11.2023.	December, 2023
11.	Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C <ul style="list-style-type: none"> • Establishment of 2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Ishanagar (New) • LILO of one circuit of Jabalpur – Orai 765 kV D/c line at Ishanagar 765 kV S/s 	RECPDCL	RFP bid submission due date 15.11.2023.	December, 2023
12.	Transmission System for Evacuation of Power from RE Projects in Rajgarh 1000 MW SEZ in Madhya Pradesh Phase-II <ul style="list-style-type: none"> • Pachora PS – Ujjain (MPPTCL) 400 kV D/c line 	RECPDCL	RFP bid submission due date 17.11.2023.	January, 2024

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
	<ul style="list-style-type: none"> 400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS 			
13.	<p>Western Region Network Expansion scheme in Kallam area of Maharashtra</p> <ul style="list-style-type: none"> LILO of both circuits of Parli(M) – Karjat(M)/Lonikand-II (M) 400 kV D/c line (twin moose) at Kallam PS 	RECPDCL	RFP bid submission due date 15.12.2023.	February,2024
14.	<p>Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part A</p> <ul style="list-style-type: none"> Creation of 765 kV bus section-II at KPS3 (GIS) along with 765 kV Bus Sectionaliser & 1x330 MVAR, 765 kV Bus Reactors on Bus Section-II. Creation of 400 kV bus Section-II at KPS3 (GIS) along with 400 kV Bus Sectionaliser & 1x125 MVAR, 420 kV Bus Reactors on Bus Section-II and 3 Nos. 400 kV bays at Bus Section-II for RE interconnection. KPS3 (GIS) – Lakadia (AIS) 765 kV D/C line. ±300 MVAR STATCOM with 1x125 MVAR MSC, 2x125 MVAR MSR at KPS3 400 kV Bus section-II. KPS1 (GIS)– Bhuj PS 765 kV 2nd D/C line. 	RECPDCL	NIT issuance expected in second week of November, 2023.	February,2024
15.	<p>Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part C</p> <ul style="list-style-type: none"> Establishment of 4x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV Boisar-II (GIS) S/s with 2x330 MVAR, 765 kV bus reactors and 2x125 MVAR, 420 kV bus reactors. South Olpad (GIS) – Boisar-II (GIS) 765kV D/c line. LILO of Navsari (New) – Padghe (PG) 765 kV D/c line at Boisar-II. Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line. LILO of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I) using twin HTLS conductor with a minimum capacity of 1700 MVA per ckt at nominal voltage. 	RECPDCL	NIT issuance expected in second week of November, 2023.	February,2024

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
	<ul style="list-style-type: none"> • ±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-I of Boisar-II and ±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-II of Boisar-II. • ± 300 MVAR STATCOM with 3x125 MVAR MSC, 1x125 MVAR MSR at 400 kV level of Navsari (New)(PG) S/s with 1 No. of 400 kV bay (GIS). 			
16.	<p>Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part E2</p> <ul style="list-style-type: none"> • Augmentation of transformation capacity at KPS2 (GIS) by 2x1500 MVA, 765/400 kV ICT on Bus section-I (5th & 6th) & 2x1500 MVA, 765/400 kV ICT on Bus section-II (7th & 8th) & 2 Nos. 400 kV bays at Bus Section-I for RE interconnection and 3 Nos. 400 kV bays at Bus Section-II for RE interconnection. 	RECPDCL	RFP bid submission due date 15.12.2023.	February,2024
17.	<p>Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8 GW): Part A</p> <ul style="list-style-type: none"> • Establishment of 6000 MW, ± 800 kV KPS2 (HVDC) [LCC] terminal station (4x1500 MW) along with associated interconnections with 400 kV HVAC Switchyard. • Establishment of 6000 MW, ± 800 kV Nagpur (HVDC) [LCC] terminal station (4x1500 MW) along with associated interconnections with 400 kV HVAC Switchyard. • ±800 kV HVDC Bipole line (Hexa lapwing) between KPS2 (HVDC) and Nagpur (HVDC) (1200 km) (with Dedicated Metallic Return). • Establishment of 6x1500 MVA, 765/400 kV ICTs at NagpurS/s along with 2x330 MVAR (765 kV) & 2x125 MVAR, 420 kV bus reactors along with associated interconnections with HVDC Switchyard. • LILO of Wardha – Raipur 765 kV one D/c line (out of 2xD/c lines) at Nagpur. 	RECPDCL	NIT issuance expected in second week of November, 2023.	February,2024

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
<u>Eastern Region</u>				
1.	Eastern Region Expansion Scheme-XXXIV (ERES-XXXIV) <ul style="list-style-type: none"> • Establishment of Paradeep 765/400 kV, 2x1500 MVA GIS substation • Angul (POWERGRID) – Paradeep 765 kV D/c line along with 765 kV, 1x330 MVAr switchable line reactor with 500-ohm NGR (with NGR bypass arrangement) at Paradeep end in both circuits • Paradeep – Paradeep (OPTCL) 400 kV D/c (Quad) line 	PFCCCL	RFP bid submission is scheduled on 15.11.2023	Under Bidding
<u>North Eastern Region</u>				
1.	Transmission Scheme for North Eastern Region Expansion Scheme-XVI (NERES-XVI) <ul style="list-style-type: none"> • Establishment of Gogamukh 400/220/132kV substation • Gogamukh (ISTS) – Gerukamukh (Arunachal Pradesh) 132kV D/c line • LILO of one D/c (ckt-1 & ckt-2 of line-1) of Lower Subansiri – Biswanath Chariali 400kV (Twin Lapwing) 2xD/c lines at Gogamukh S/s 	RECPDCL	RFP bid submission due date 20.11.2023.	January, 2024